JAN 29 2010

Without Transmission Adjustment With Transmission Adjustment										
		Without Tran	ismission Adjus	tment	With Transmission Artusmont Proposed Proposed Proposed Proposed Proposed With Poort					
Customer	Current	Proposed	ed Proposed Percent		Proposed Proposed		MISSEN			
Classification	Revenue	Revenue	Increase	Change	Revenue	Revenue Increase				
							Change '			
RS	\$196,964,517	\$265,806,203	\$68,841,686	34.95%	\$262,804,281	\$65,839,764	33.43%			
SGS	\$14,551,918	\$17,806,165	\$3,254,247	22.36%	\$17,605,064	\$3,053,146	20.98%			
MGS	\$51,640,578	\$62,538,275	\$10,897,697	21.10%	\$61,831,958	\$10,191,380	19.74%			
LGS	\$58,995,442	\$71,576,186	\$12,580,744	21.32%	\$70,767,800	\$11,772,358	19.95%			
MW	\$582,698	\$688,182	\$105,484	18.10%	\$680,410	\$97,712	16.77%			
QP	\$54,976,107	\$64,138,780	\$9,162,673	16.67%	\$63,414,389	\$8,438,282	15.35%			
C.I.P. –	0124 226 206	0140 CEE OC1	¢16 210 055	12 120/	\$120.066.497	¢14.720.201	11.050/			
T.O.D.	\$124,336,206	\$140,655,061	\$16,318,855	13.12%	\$139,066,487	\$14,730,281	11.85%			
OL	\$6,588,349	\$8,818,681	\$2,230,332	33.85%	\$8,818,681	\$2,230,332	33.85%			
SL	\$1,129,448	\$1,363,743	\$234,295	20.74%	\$1,363,743	\$234,295	20.74%			

The average monthly bill for each customer class to which the proposed electric rates will apply will increase approximately as follows:

				Without Transmission Adjustment			With Transmission Adjustment		
Tariff Class	Average Customer KWH	Average Customer Demand KW	Present Average Billing	Proposed Average Billing	Average Billing Change	Average Percent Change	Proposed Average Revenue	Average Billing Change	Average Percent Change
RS	1,427		\$114.57	\$154.62	\$40.05	34.95%	\$152.87	\$38.30	33.43%
SGS	508		\$53.60	\$65.59	\$11.99	22.37%	\$64.85	\$11.25	20.99%
MGS	6,247	26	\$557.43	\$675.06	\$117.63	21.10%	\$667.44	\$110.01	19.73%
LGS	73,192	224	\$5,650.90	\$6,855.95	\$1,205.05	21.32%	\$6,778.52	\$1,127.62	19.95%
MW	32,589		\$2,427.91	\$2,867.43	\$439.52	18.10%	\$2,835.04	\$407.13	16.77%
QP	859,815	2,096	\$52,659.11	\$61,435.61	\$8,776.50	16.67%	\$60,741.76	\$8,082.65	15.35%
C.I.P T.O.D.	10,724,306	20,770	\$575,630.58	\$651,180.83	\$75,550.25	13.12%	\$643,826.33	\$68,195.75	11.85%
OL	75		\$11.30	\$15.13	\$3.83	33.90%	\$15.13	\$3.83	33.90%
SL	11,406		\$1,518.08	\$1,832.99	\$314.91	20.74%	\$1,832.99	\$314.91	20.74%

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene in Case No. 2009-00459. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause. The Public Service Commission's phone number is 502-564-3940.

Intervenors may obtain copies of the Application, testimony and any other filings by contacting Kentucky Power Company at 101 A Enterprise Drive, P. O. Box 5190, Frankfort, Kentucky 40602-5190, attention Errol K. Wagner or by calling 502-696-7010. A copy of the Application, testimony and any other filings is available for public inspection at KPCo's offices located at 101A Enterprise Drive, Frankfort, KY 40601 with a phone number of 502-696-7010, 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1463, 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1330, 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3824 or from the Public Service Commission at the address and phone number stated above.

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